



ECONOMICS OF ENERGY INNOVATION AND SYSTEM TRANSITION Presentation to National Institute of Advanced Sciences (NIAS, IISc Campus Bangalore), 5 December 2022

Michael Grubb, Professor of Energy and Climate Change, UCL

Strategy Director, Economics of Energy Innovation and System Transition (EEIST)

Convening Lead Author, IPCC Sixth Assessment Report – Mitigation

- Energy innovation: recent breakthroughs
- Case studies and lessons learned
- A broadened theory of innovation processes
- The stylized dynamics of transition
- The UK electricity transition
- A global view

@michaelgrubb9

Innovation: pathways and the renewables revolution 🛛 📥 🚺 💽 📘

Q: What two things do the following energy technologies have in common?

- Offshore oil extraction
- Shale gas
- Combined cycle gas turbines
- Solar PV
- Wind energy
- High efficiency lighting (LED lights)

[1] They all turned out to be *much cheaper* than anyone expected

[2] They all involved government action at scale over many years

- On both technology/resource development, and demand/price

The energy-climate challenge – seek radical change in ...

... some of the historically least innovative sectors of our economies



PV growth & *Energiewende* – transforming global prospects



capacity, financial structures, and political determination, to fund and forge a new industrial revolution

Innovation is not just R&D – but way beyond ...

PV is most dramatic – now at bottom of range of cost of new fossil fuel (like wind) ... but not the only one ... **Batteries & Vehicles**



Source: IPCC Sixth Assessment - Mitigation

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THE NEW ECONOMICS OF INNOVATION AND TRANSITION: EVALUATING OPPORTUNITIES AND RISKS

A REPORT BY THE ECONOMICS OF ENERGY INNOVATION AND SYSTEM TRANSITION (EEIST) CONSORTIUM

MICHAEL GRUBB, PAUL DRUMMOND, JEAN-FRANCOIS MERCURE, CAMERON HEPBURN, PETER BARBROOK-JOHNSON, JOÃO CARLOS FERRAZ, ALEX CLARK, LAURA DIAZ ANADON, DOYNE FARMER, BEN HINDER, MATT IVES, ALED JONES, GAO JUN, ULKA KELKAR, SERGEY KOLESNIKOV, AILEEN LAM, RITU MATHUR, ROBERTO PASQUALINO, CRISTINA PENASCO, HECTOR POLLITT, LUMA RAMOS, ANDREA ROVENTINI, PABLO SALAS, SIMON SHARPE, ZHU SONGLI, PIM VERCOULEN, KAMNA WAGHRAY, ZHANG XILIANG

Key Findings

- Evidence
- Principles
- Implications



Evidence: Learning from Successes

Wind: from 1 to 10-15% in Brazil and Europe in a decade

Policy support 'both push and pull' – R&D, collaboration, industry-building, public-backed banks and contracts

Cumulative improvements

Globalisation of the *market*

Financial involvement crucial

Big breakthroughs also in offshore wind costs

Solar PV: from 'the most expensive' to 'the cheapest electricity in history'

Long evolution from R&D through niche commercialisation

Breakthroughs from strategic commitment driving market scale

Internationalisation of *production*

Prompting Chinese domestic ambition and globalisation of diffusion

Energy efficient lights: from high-tech gadgets to lighting the poor

Indian energy-efficiency institutions stimulated by Kyoto's Clean Development Mechanism

Linked to drive for 'modern energy services'

Bulk public procurement and smart policy though electricity suppliers drove **85% cost** reduction *in four years*

'The cheapest lighting in history'

ECONOMICS OF ENERGY INNOVATION These + forward looks at EVs and low carbon steel, now at eeist.ac.uk

UK Offshore wind - the components of cost reduction

Offshore wind in the UK – A remarkable success story

£170 MWh (2008)

R&D

Predominantly private R&D incorporated learning from one generation/size of turbine into the next

Larger turbines in turn required R&D across balance of plant, installation and O&M technologies which, whilst still industry-led, benefited from some public R&D support

Economies of scale

Economies of scale are principally from the larger turbines, whose increase in size has delivered the greatest cost reduction, requiring half the installation and less balance of plant and O&M

Learning-by-doing

Learning-by-doing gained through each successive generation/size of turbine

Finance costs

Finance costs have plummeted as the

industry has achieved scale and confidence

in each generation/size of turbine and its

associated installation and operation

Driven through strong, sustained and well-targeted *government support*

£40 MWh (completion 2023)

See: Jennings et al (2020) Policy, innovation and cost reduction in UK offshore wind, Carbon Trust, London

Big themes from case studies

- Led by strong government action; all are now largely self-sustaining
- Would not have been pursued under traditional economic cost-benefit assessment
- Common themes include:
 - Cumulative progress. Built upon previous progress, not blue-skies lab breakthroughs (innovation is 'cumulative, and path-dependent')
 - *Market-based innovation*. market-based innovation and cost reduction, particularly associated with the deployment phase.
 - Sustained and targeted support beyond R&D. involved sustained support for deployment, mostly for 1-2 decades beyond the period dominated by public R&D.
 - **Substantial uncertainties**, at least in the earlier stages of deployment until critical thresholds were passed.
 - Strong international dimensions. It was indeed internationalisation that often sustained the growth of the technologies and helped them pass critical thresholds.

Induced by scale & incentives: systemic review



Search-Links Findings

| energy / carbon prices -> innovation indicators/outcomes | clear evidence of a positive link between energy price increases and patenting across these sectors – although strongest effects are usually lagged, often by several years commonly path-dependent and based on previous knowledge stock – e.g. firms previously involved in 'clean' patenting (e.g. renewables, electric vehicles) vs. 'grey' patenting induced incremental innovation (e.g. more efficient processes), and mostly when prices were high, or increasing stringency (and thus price) was expected in future. | |
|--|---|--|
| targeted policy -> innovation indicators/outcomes | Clear evidence Feed-in Tariffs (FiTs) induced patenting for solar PV Renewable Portfolio Standards induced patenting in more mature renewables Regulatory (i.e.energy & CO₂) standards induced patenting in energy efficient & low-carbon | |
| Learning Curves | Unambiguous correlation between deployed scale and cost reduction in almost all of > 1000 studies, reasonable evidence of causal relationship scale -> cost reduction | |
| Macro -> Outcomes | Oil shocks switched technical change from energy-increasing to energy-saving. "by 2000, 40% of fall in aggregate energy intensity attributable to induced technical change" Asymmetric price elasticities ('what goes down doesn't necessarily come back up') "almost all of the preferred models for OECD industrial energy demand incorporate both a stochastic underlying energy demand trend and asymmetric price responses" | |
| | | |

BOTTOM LINE: "HICKS (1932) WAS RIGHT": Induced Innovation is real and important

Dynamic framework for Strategic Investment

Innovation beyond RD&D - can be costly but the returns can be huge, particularly when integrated with energy/externality pricing

North-Sea oil investments in the 1970s cost UK c.£100bn, remarkable cost reductions emerged

Offshore wind, a similar story, but driven by UK government (not OPEC!)



Help fund innovation

Shift capital from clean to dirty

Give strategic direction

(but could never have driven the breakthroughs)

Both costs and benefits come with sizeable up-front uncertainties

www.eeist.co.uk





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The extreme caricatures are usually unhelpful



... The reality is that most technologies have to evolve through repeated cycles of market growth, learning, scale economies and supply chain development

Real innovation is complex ...



Push and Pull, Private and Pubic, in many dimensions



Grubb M.J., W.McDowell and P.Drummond (2017), On order and complexity in innovations systems: Conceptual frameworks for policy mixes in sustainability, transitions, Energy Research and Social Sciences, Vol.33:pp21-34



Lessons and principles for policymaking





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THE SHAPE AND PACE OF CHANGE IN THE ELECTRICITY TRANSITION:

Sectoral dynamics and indicators of progress



Technology deployment



https://www.wemeanbusinesscoalition.org/s-curve-power-report/

Michael Grubb, Paul Drummond, Nick Hughes UCL Institute for Sustainable Resources / October 2020



The power of exponential / S-curve growth: wind



Wind installed capacity and generation – historic trend and S-curve projections



Notes: Historic values for 2000-2019, from IRENA (2020a) and BP (2020). S-curve projections start from 2010 values. Saturation point of S-curves set at relevant 2050 Parisconsistent benchmark. Left-hand panel shows capacity, right-hand panel shows generation. Call-outs focus on 2000-2020.

The power of exponential / S-curve growth: PV



Solar PV installed capacity and generation – historic trend and S-curve projections



Subsequent report (*Shape and pace of change in transport*) also identified exponential growth in electric vehicles, and traced implications



Notes: Historic values from 2000-2019, from IRENA (2020a). S-curve projections start from 2010 values. Saturation point of S-curves set at relevant 2050 Paris-consistent benchmark. Left-hand panel shows capacity, right-hand panel shows generation. Call-outs focus on 2000-2020.



Impact on incumbent technologies / businesses initially modest, but ...

.... over time may involve substantial reconfiguration of existing infra/market structures

May start small, and take many years, *technology* emergence followed by *market* emergence



Transition dynamics: levels, policies and processes



For industrial transformation – how do we get a price in the system, and [how] can we manage the revenues effectively?

A mix of complementary policy instruments, evolving with transition

stages)

diff

(relative

- Strategic Investment to foster emerging technologies and businesses, 'leaders'
- Evolve or reconfigure infrastructure, market structures suited to new tech Policy
 - scale in lead markets & supply chains
 - accelerate global diffusion
- Expand with attention to standards, norms, behaviour, to support widespread adoption and 'laggards'



Macr

Mes

Micr





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UK 'island of coal in a sea of oil and gas' – no longer 📥 🚺 💽

.. moved through a 'sea of gas', now rapidly rising renewables -



■ Bioenergy ■ Onshore Wind and Solar ■ Offshore Wind ■ Hydro (natural flow) ■ Nuclear ■ Gas ■ Coal ■ Oil ■ Other fuels

UK Electricity Market Reform (EMR) 2013

Four instruments



... with significant challenges in overall institutional design.

UK electricity – carbon pricing and the demise of coal 📥 🚺 💽 📘



UK power sector emissions *halved* since 1990, coal collapse.

C price drives *operation and closure* not new investment or efficiency. Impact since 2014 much bigger than before due to price+ **and** :

- energy efficiency policies, demand declining since 2010
- Rapidly rising share of renewables:aim 50GW offshore for 2030

Trajectory for zero carbon electricity system by 2035

April 2017 - first hours without coal power for over a Century, driven by rising carbon price, declining gas price, and increasing renewables and efficiency. Now weeks at a time .. **UK total CO2 emissions now lower than a century ago, coal just occasional reserve**

Offshore Wind: north Europe's new energy frontier







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LESSONS FROM EXPERIENCE

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"LEAD AUTHORS (LISTED ALPHABETICALLY), "KEY CONTRIBUTORS, "OTHER CONTRIBUTORS (LISTED ALPHABETICALLY)

In the context of dynamic processes and structural change like the energy transition, **new general principles for policymaking are needed.**



This New Principles are built on a wealth of experience and analysis gathered over the last three decades where policy has induced rapid innovation and growth in clean energy technologies.



ECONOMICS OF ENERGY INNOVATION AND SYSTEM TRANSITION

Conclusions

Innovations take investment, experimentation, can lead to transitions with *evolution of policy packages*

- The "10 principles" reflect experience of sustained innovation in technologies *and* systems, ultimately leading to major transitions
- Opportunities obvious, risks arise not just from tech uncertainties but from incumbent interests and challenge of declining industries
- link with the qualitative transitions literature emphasises *reconfiguration*
- ... and potential 'tipping points' into new systems
- Transitions require policy combinations that also need to evolve
- With imagination, experimentation, commitment and investment, we can create *very* different, low-carbon energy futures



Conclusions

'Ignoranti quem portum petat nullus suus ventus est' -

Lucius Annaeus Seneca

No wind favours those who don't know where they are going



Source: Upper panel: Gritsevskyi and Nakićenović (2000); lower panel: authors

 21st Century energy systems will be radically different from 20th Century

- Transition is already under way, so far driven far more by non-pure-market policies
- Need the Three Domains & associated Pillars of Policy designed as a mutually reinforcing package
- Harnessed for *industrial and development* strategies, "shifting development pathways"
- Including fresh consideration of carbon pricing as a *tool for change*
- Clear policy direction with all three pillars can shift risk, lower finance costs, and increase the economic gains from innovation and infrastructure



India lectures on climate change, 5-6th December 2022

Annual Jeremy Grantham Lecture on Climate Change organised by Divecha Centre at IISc, Bangalore

<u>Topic:</u> "Planetary Economics and the challenge of climate change"

Venue: Divecha Centre for Climate Change at the IISc campus, Bangalore, 2.30pm, 5th December

National Institute of Advanced Studies (NIAS), Indian Institute of Science, Bangalore

<u>Topic:</u> "The Economics of Energy Innovation and Transition: lessons and principles for policymaking" <u>Venue:</u> NIAS, IISc campus, Bangalore, 4.15pm, 5th December

India International Centre (IIC), Delhi

<u>Topic:</u> "The IPCC report on Climate Change Mitigation and remarks on COP27: glass half empty, half full, or half broken?"

Venue: IIC Conference Room I, IIC Main Building), 6.30pm 6th December

Livestreamed at:

https://iicdelhi.in/programmes/ipcc-report-climate-change-mitigation-and-remarks-cop27-glass-half-empty-half-full-or

Research available at <u>www.profmichaelgrubb.com</u> (beta version)



CHAIR: SHRI SHYAM SARAN, PRESIDENT, IIC

SPEAKER: PROF MICHAEL GRUBB

PROFESSOR OF ENERGY AND CLIMATE CHANGE, UNIVERSITY COLLEGE OF LONDON





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'Optimal' system behaviour with pliability & ch. timescale 20yrs I

Impact of system pliability and adjustment timescales on global abatement expenditure, emissions and temperature change in DICE-PACE.



With high pliability and relatively short 'half life' characteristic transition time, the optimal response comprises:

| Abatement: approx. linear reduction, | Effort: about four times bigger than | Outcome: instead of > 3 deg.C, stays |
|--------------------------------------|--------------------------------------|---|
| to near zero around mid-Century | in classical case (> 0.3% GDP) | under 2 deg.C global temp change |



Source: Grubb and Weiners (2020), *Modelling Myths: On the need for dynamic realism in DICE and other equilibrium models of global climate mitigation*, in review at Wiley Interdisciplinary Reviews (WIRES) – Climate Change